

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,297	—	6,053	284	-2,036	31	0	7,568	0	0
Natural Gas Liquids and LRGs	1,279	523	160	—	118	474	—	167	14	1,425
Pentanes Plus	193	—	52	—	4	13	—	46	0	190
Liquefied Petroleum Gases	1,086	523	108	—	115	461	—	121	14	1,236
Ethane/Ethylene	501	19	4	—	154	78	—	0	0	599
Propane/Propylene	355	343	33	—	-45	261	—	0	9	417
Normal Butane/Butylene	63	148	39	—	11	92	—	36	5	128
Isobutane/Isobutylene	168	12	32	—	-5	31	—	85	0	91
Other Liquids	103	—	197	—	-121	-54	—	352	39	-158
Other Hydrocarbons/Oxygenates	146	—	0	—	0	-14	—	132	28	0
Unfinished Oils	—	—	156	—	0	-46	—	359	0	-158
Motor Gasoline Blend. Comp.	-43	—	41	—	-121	4	—	-139	12	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	47	8,063	339	—	-3,993	-32	—	—	570	3,919
Finished Motor Gasoline	47	3,811	0	—	-2,320	42	—	—	76	1,420
Reformulated	—	789	0	—	-424	36	—	—	(s)	330
Oxygenated	42	1	0	—	-33	1	—	—	(s)	9
Other	5	3,020	0	—	-1,862	5	—	—	76	1,081
Finished Aviation Gasoline	—	13	0	—	-4	(s)	—	—	0	9
Jet Fuel	—	848	0	—	-619	35	—	—	8	187
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	848	0	—	-619	35	—	—	8	187
Kerosene	—	42	0	—	0	12	—	—	(s)	29
Distillate Fuel Oil	—	1,630	19	—	-944	-67	—	—	86	687
0.05 percent sulfur and under	—	1,138	0	—	-647	-26	—	—	34	482
Greater than 0.05 percent sulfur ...	—	493	19	—	-297	-42	—	—	52	205
Residual Fuel Oil	—	410	91	—	-30	-35	—	—	177	329
Petrochemical Feedstocks ^e	—	266	223	—	-4	2	—	—	0	483
Special Naphthas	—	23	2	—	-5	-11	—	—	1	29
Lubricants	—	116	1	—	-42	-6	—	—	11	70
Waxes	—	13	(s)	—	0	1	—	—	1	11
Petroleum Coke	—	404	0	—	0	-1	—	—	209	196
Asphalt and Road Oil	—	130	1	—	-25	-2	—	—	1	108
Still Gas	—	323	0	—	0	0	—	—	0	323
Miscellaneous Products	—	34	2	—	0	-1	—	—	(s)	37
Total	4,726	8,586	6,749	284	-6,031	419	0	8,086	623	5,187

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."